Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2014 (Thousand Barrels)

(Thousand Barrels)	Supply Disposition										
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	47,888			58,417	7,840	-16,062	-3,441	99,868	1,656	o	98,686
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	15,156	-540	3,175	2,468	2,915		979	2,904	5,743	13,548	28,032
Pentanes Plus		-540		1	3,084		341	793	4,546	-1,425	7,381
Liquefied Petroleum Gases			3,175	2,467	-169		638	2,111	1,197	14,973	20,651
Ethane/Ethylene			-	10	-566		312		650	3,127	5,464
Propane/Propylene			2,895	2,046	-240		-205	_	108	10,691	8,374
Normal Butane/Butylene			283	208	24		237	653	439	937	4,863
Isobutane/Isobutylene	1,157		-3	203	613		294	1,458	-	218	1,950
1005dtd10/1005dty10/10	1,107			200	0.0			1,100			1,000
Other Liquids		27,530		323	-9,573	5,096	-2,593	24,269	1,303	397	61,504
Other Hydrocarbons		27,531		56	-19,052	767	261	8,378	663	0	7,659
Hydrogen				_		908		908	-	ő	
Oxygenates (excluding Fuel Ethanol)		_		_	_	1	_	_	1	0	_
Renewable Fuels (including Fuel Ethanol)		27,531		_	-19,052	-112	247	7,457	662	Ö	7,606
Fuel Ethanol ⁶		25,753		_	-18,258	257	117	7,038	597	0	6,823
Renewable Fuels Except Fuel Ethanol		1,778		_	-794	-369	130		66	ő	783
Other Hydrocarbons				56	701	-29	14	13	_	Ö	53
Unfinished Oils				30	-1,218	-25	-403	-1,212		397	14,656
Motor Gasoline Blend.Comp. (MGBC)		-1		267	10,697	4,329	-2,451	17,103	640	0	39.189
Reformulated		-1		207	1,177	-148	-2,431	1,204	040	0	5,298
Conventional		-1		267	9,520	4,477	-2,276	,	640	0	33,891
Aviation Gasoline Blend. Comp.				207	9,520	4,477	-2,276	15,699	- 640	-	-
Finished Petroleum Products		55	129,515	964	6,463	-4,217	-1,761		2,074	132,467	63,680
Finished Motor Gasoline		55	77,165	15	873	-4,586	-1,772		23	75,271	9,823
Reformulated		-	11,219	-	_	72	-		_	11,291	_
Conventional		55	65,946	15	873	-4,658	-1,772		23	63,980	9,823
Finished Aviation Gasoline			28	_	200		-19		_	247	183
Kerosene-Type Jet Fuel			5,866	_	933		-867		501	7,165	6,391
Kerosene			0	-	78		4		0	74	137
Distillate Fuel Oil			30,442	166	5,846	369	323		83	36,417	28,626
15 ppm sulfur and under ⁷			30,400	86	5,426	369	194		2	36,085	27,486
Greater than 15 ppm to 500 ppm sulfur ⁷			290	_	194	_	82		49	353	508
Greater than 500 ppm sulfur			-248	80	226		47		32	-21	632
Residual Fuel Oil ⁸			1,782	198	-1,569		260		845	-694	1,846
Less than 0.31 percent sulfur			_	1	_		22		NA	NA	121
0.31 to 1.00 percent sulfur			89	85	-333		-9		NA	NA	261
Greater than 1.00 percent sulfur			1,693	112	-1,236		247		NA	NA	1,464
Petrochemical Feedstocks			991	142	-42		-76		-	1,167	550
Naphtha for Petro. Feed. Use			675	78	-42		-89		-	800	407
Other Oils for Petro. Feed. Use			316	64	_		13		-	367	143
Special Naphthas			27	42	53		20		0	102	86
Lubricants			254	157	195		18		165	423	598
Waxes			36	9	_		10		22	13	46
Petroleum Coke			5,094	23	_		185		356	4,576	3,313
Marketable			3,747	23	-		185		356	3,229	3,313
Catalyst			1,347							1,347	
Asphalt and Road Oil			3,259	211	-104		180		77	3,109	11,987
Still Gas			4,143							4,143	,
Miscellaneous Products			428	1	-		-27		0	456	94
Total	63,044	27,045	132,690	62,172	7,645	-15,182	-6,816	127,041	10,776	146,412	251,902

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Exports include industrial state of the control of

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total recidual fuel oil and in

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.